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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT                  ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION NY0020
	PERIOD ENDED December, 2017 (Prepared with Audited Data)
	BORROWER NAME Delaware County Electric Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Mark Schneider

3/28/2018

DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	8,046,880	8,551,235	9,289,491	969,933
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,711,017	1,772,292	2,641,202	231,974
4. Transmission Expense	0	0	0	0
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	1,204,273	1,301,385	1,462,656	144,829
7. Distribution Expense - Maintenance	1,613,302	1,547,207	1,326,954	102,394
8. Customer Accounts Expense	289,568	242,596	292,921	24,016
9. Customer Service and Informational Expense	13,622	16,469	8,592	615
10. Sales Expense	366	2,177	6,226	273
11. Administrative and General Expense	992,464	1,110,914	1,109,195	94,365
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>5,824,612</b>	<b>5,993,040</b>	<b>6,847,746</b>	<b>598,466</b>
13. Depreciation and Amortization Expense	895,794	942,687	924,200	94,495
14. Tax Expense - Property & Gross Receipts	4,074	4,073	4,000	1,000
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	670,033	648,071	639,628	53,408
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	4,193	703	0	28
19. Other Deductions	193,682	288,725	168,226	134,019
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>7,592,388</b>	<b>7,877,299</b>	<b>8,583,800</b>	<b>881,416</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>454,492</b>	<b>673,936</b>	<b>705,691</b>	<b>88,517</b>
22. Non Operating Margins - Interest	84,578	89,583	75,000	8,184
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	21,646	11,449	2,900	698
26. Generation and Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	43,577	39,819	35,500	8,501
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>604,293</b>	<b>814,787</b>	<b>819,091</b>	<b>105,900</b>

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

NY0020

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	57	49	5. Miles Transmission	0.00	0.00
2. Services Retired	10	4	6. Miles Distribution – Overhead	781.30	782.69
3. Total Services in Place	5,511	5,556	7. Miles Distribution - Underground	10.40	10.93
4. Idle Services (Exclude Seasonals)	199	200	<b>8. Total Miles Energized (5 + 6 + 7)</b>	791.70	793.62

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	32,692,577	30. Memberships	56,735
2. Construction Work in Progress	510,603	31. Patronage Capital	8,073,185
<b>3. Total Utility Plant (1 + 2)</b>	<b>33,203,180</b>	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	11,119,716	33. Operating Margins - Current Year	674,138
<b>5. Net Utility Plant (3 - 4)</b>	<b>22,083,464</b>	34. Non-Operating Margins	140,651
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	1,008,951
7. Investments in Subsidiary Companies	0	<b>36. Total Margins &amp; Equities (30 thru 35)</b>	<b>9,953,660</b>
8. Invest. in Assoc. Org. - Patronage Capital	294,597	37. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	38. Long-Term Debt - FFB - RUS Guaranteed	10,592,050
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	249,393	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	3,823,607
12. Other Investments	0	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments – Unapplied	1,708,060
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>543,990</b>	<b>43. Total Long-Term Debt (37 thru 41 - 42)</b>	<b>12,707,597</b>
15. Cash - General Funds	254,716	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	100	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	0	<b>46. Total Other Noncurrent Liabilities (44 + 45)</b>	<b>0</b>
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable (Net)	0	48. Accounts Payable	225,659
20. Accounts Receivable - Sales of Energy (Net)	674,157	49. Consumers Deposits	155,575
21. Accounts Receivable - Other (Net)	298,373	50. Current Maturities Long-Term Debt	914,639
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	423,064	52. Current Maturities Capital Leases	0
24. Prepayments	186,175	53. Other Current and Accrued Liabilities	226,930
25. Other Current and Accrued Assets	398,701	<b>54. Total Current &amp; Accrued Liabilities (47 thru 53)</b>	<b>1,522,803</b>
<b>26. Total Current and Accrued Assets (15 thru 25)</b>	<b>2,235,286</b>	55. Regulatory Liabilities	0
27. Regulatory Assets	1,819,867	56. Other Deferred Credits	3,341,391
28. Other Deferred Debits	842,844	<b>57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)</b>	<b>27,525,451</b>
<b>29. Total Assets and Other Debits (5+14+26 thru 28)</b>	<b>27,525,451</b>		

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b></p>	<p>BORROWER DESIGNATION  NY0020</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2017</p>
<p><b>PART D. NOTES TO FINANCIAL STATEMENTS</b></p>	
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<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b></p>	<p>BORROWER DESIGNATION  NY0020</p>
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<p><b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b></p>	
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**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION NY0020

PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

**PART E. CHANGES IN UTILITY PLANT**

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	29,009,405	538,046	118,127	0	29,429,324
2. General Plant	2,304,008	450,386	44,797	0	2,709,597
3. Headquarters Plant	536,289	16,868	0	0	553,157
4. Intangibles	500	0	0	0	500
5. Transmission Plant	0	0	0	0	0
6. Regional Transmission and Market Operation Plant	0	0	0	0	0
7. All Other Utility Plant	0	0	0	0	0
<b>8. Total Utility Plant in Service (1 thru 7)</b>	<b>31,850,202</b>	<b>1,005,300</b>	<b>162,924</b>	<b>0</b>	<b>32,692,578</b>
9. Construction Work in Progress	262,544	248,059			510,603
<b>10. Total Utility Plant (8 + 9)</b>	<b>32,112,746</b>	<b>1,253,359</b>	<b>162,924</b>	<b>0</b>	<b>33,203,181</b>

**PART F. MATERIALS AND SUPPLIES**

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	386,275	223,814	8,615	149,487	0	(85,021)	384,196
2. Other	26,762	48,370	0	7,711	21,080	(7,472)	38,869

**PART G. SERVICE INTERRUPTIONS**

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	81.700	264.400	88.700	393.600	828.400
2. Five-Year Average	109.100	114.500	71.200	327.800	622.600

**PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS**

1. Number of Full Time Employees	25	4. Payroll - Expensed	1,175,909
2. Employee - Hours Worked - Regular Time	53,439	5. Payroll - Capitalized	446,509
3. Employee - Hours Worked - Overtime	1,951	6. Payroll - Other	379,498

**PART I. PATRONAGE CAPITAL**

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	300,744	4,128,084
	b. Special Retirements	102,768	1,520,404
	<b>c. Total Retirements (a + b)</b>	<b>403,512</b>	<b>5,648,488</b>
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	9,934	
	<b>c. Total Cash Received (a + b)</b>	<b>9,934</b>	

**PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE**

1. Amount Due Over 60 Days	\$ 7,683	2. Amount Written Off During Year	\$ 12,608
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**ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM**

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD	\$

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**PART K. kWh PURCHASED AND TOTAL COST**

No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Power Authority of State of NY	15296			77,885,742	1,652,510	2.12		303,790
2	New York State Elec & Gas Corp	13511				117,596	0.00		117,596
3	Niagara Mohawk Power Corp	13573			2,938	628	21.38		
4	*Residential Renewable Supplier	700200			44,301	975	2.20		
5	*Adjustments	600000				583	0.00		583
	Total				77,932,981	1,772,292	2.27		421,969

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION  NY0020
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INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2017
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**PART K. kWh PURCHASED AND TOTAL COST**

No	Comments
1	Includes TCC
2	
3	
4	
5	Renewable Energy Credits Liability

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NY0020	
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<b>PART L. LONG-TERM LEASES</b>			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	<b>TOTAL</b>		



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NY0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2017	
<b>PART M. ANNUAL MEETING AND BOARD DATA</b>			
1. Date of Last Annual Meeting 9/22/2017	2. Total Number of Members 4,330	3. Number of Members Present at Meeting 177	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 42	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 85,238	8. Does Manager Have Written Contract? Y

**RUS Financial and Operating Report Electric Distribution**

**Revision Date 2014**

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION NY0020
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**PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS**

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	0	0	0	0
2	National Rural Utilities Cooperative Finance Corporation	3,738,750	219,658	519,482	739,140
3	CoBank, ACB	84,856	3,380	11,680	15,060
4	Federal Financing Bank	10,592,050	436,544	350,747	787,291
5	RUS - Economic Development Loans				
6	Payments Unapplied	1,708,060			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	<b>TOTAL</b>	12,707,596	659,582	881,909	1,541,491

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION NY0020
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

**PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	3,148	3,165	
	b. kWh Sold			33,879,120
	c. Revenue			4,306,352
2. Residential Sales - Seasonal	a. No. Consumers Served	2,152	2,124	
	b. kWh Sold			7,993,609
	c. Revenue			1,615,680
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	48	43	
	b. kWh Sold			5,628,391
	c. Revenue			1,264,081
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	2	2	
	b. kWh Sold			25,323,300
	c. Revenue			983,479
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served	13	13	
	b. kWh Sold			68,413
	c. Revenue			9,758
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
<b>10. Total No. of Consumers (lines 1a thru 9a)</b>		5,363	5,347	
<b>11. Total kWh Sold (lines 1b thru 9b)</b>				72,892,833
<b>12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)</b>				8,179,350
13. Transmission Revenue				
14. Other Electric Revenue				371,885
15. kWh - Own Use				
16. Total kWh Purchased				77,932,981
17. Total kWh Generated				
18. Cost of Purchases and Generation				1,772,292
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident ___ Coincident <u>X</u>				15,363

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
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INSTRUCTIONS - See help in the online application.

**PART P. ENERGY EFFICIENCY PROGRAMS**

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
<b>10. Total</b>						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION          INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NY0020  PERIOD ENDED December, 2017
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)**

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
<b>2</b>	<b>Investments in Associated Organizations</b>				
	CFC Membership	1,000			
	NRTC Membership	1,000			
	CFC Patronage		125,160		
	CFC-CTC's		246,861		
	Investment in UUS	36,890			
	NISC Patronage	45,564			
	Investment in Federated	85,983			
	CoBank		1,532		
	Totals	170,437	373,553		
<b>6</b>	<b>Cash - General</b>				
	Delaware National Bank		54,355		
	Petty Cash	100			
	Cash Drawer	400			
	DNB Secured by T-Note		171,332		
	Cash-Capital Credits		9,117		
	HRA		19,312		
	Payroll Fund		100		
	Totals	500	254,216		
<b>9</b>	<b>Accounts and Notes Receivable - NET</b>				
	Accounts Receivable-Other	298,373			
	Totals	298,373			
<b>11</b>	<b>TOTAL INVESTMENTS (1 thru 10)</b>	469,310	627,769		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b> <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NY0020
	PERIOD ENDED December, 2017

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**PART Q. SECTION II. LOAN GUARANTEES**

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	<b>TOTAL</b>				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION          INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NY0020
	PERIOD ENDED December, 2017

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**SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	1.41 %
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**SECTION IV. LOANS**

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	<b>TOTAL</b>				